

**PUD NO. 2 OF PACIFIC COUNTY  
UTILITY SYSTEM  
COMBINED PROPOSED BUDGET  
December 31, 2021**

	PREVIOUS YEAR BUDGET	CURRENT YEAR BUDGET	INCREASE / (DECREASE)	% OF CHAN PREV YEAR BUDGE	
<b>PAGE 1 OPERATING REVENUES</b>					
440.000	RESIDENTIAL SALES	\$15,230,000	\$16,174,505	\$944,505	106%
400.4601	RESIDENTIAL METERED WATER SAL	167,000	162,000	(5,000)	97
440.100	SENIOR CITIZEN DISCOUNT	(100,000)	(100,000)	0	100
442.000	COMMERCIAL SALES	5,494,000	5,250,000	(244,000)	96
442.050	COMMERCIAL SALES - NLL	288,000	250,000	(38,000)	87
400.461	COMMERCIAL METERED WATER SALE	32,000	33,000	1,000	103
400.4611	COMMERCIAL UNMETERED WATER	1,200	1,200	0	100
442.100	LARGE INDUSTRIAL SALES	1,274,400	1,275,000	600	100
442.300	SMALL INDUSTRIAL SALES	23,575	0	(23,575)	0
442.600	IRRIGATION & PUMPING	90,300	92,500	2,200	102
444.000	STREET & HWY LIGHTING	45,150	46,000	850	102
444.100	OTHER PUBLIC LIGHTING	75,250	74,000	(1,250)	98
444.200	AREA LIGHT PUBLIC AUTHORITIES	11,775	13,500	1,725	115
445.000	OTHER PUBLIC AUTHORITIES	2,147,500	2,200,000	52,500	102
446.000	GREEN POWER	20,050	19,000	(1,050)	95
454.000	RENT FROM ELECTRIC PROPERTY	169,100	190,000	20,900	112
456.000	OTHER ELECTRIC REVENUES	0	500	500	0
456.100	ACCT SERV CHG/SEASONAL RECON	48,500	50,000	1,500	103
400.4561	ACCT SERV CHARGE WATER	300	500	200	167
456.150	DOOR TAG FEE	30,000	30,000	0	100
456.200	RECON CHG & MTR TEST	12,000	15,000	3,000	125
400.4562	RECON CHG & MTR TEST WATER	0	0	0	0
456.300	NSF FEES	3,000	3,000	0	100
400.4563	NSF FEES WATER	0	0	0	0
456.350	LATE CHG FEE	150,000	150,000	0	100
400.45635	LATE CHG FEE WATER	0	0	0	0
456.500	AFTER HOURS RECONNECT FEE	400	620	220	155
456.700	TAMPERING FEE	500	450	(50)	90
400.4567	TAMPER FEES WATER	0	0	0	0
400.4615	WATER SURCHARGE LEBAM CUSTMR	12,000	12,250	250	102
<b>OPERATING REVENUES</b>		<b>\$25,226,000</b>	<b>\$25,943,025</b>	<b>\$717,025</b>	<b>103%</b>
449.010	STATE PUBLIC UTILITY TAX	\$1,009,250	\$1,010,000	\$750	100%
449.020	STATE PRIVILEGE TAX	558,500	565,000	6,500	101
449.110	STATE LEASEHOLD TAX REVENUE	0	6,800	6,800	0
449.310	MUNICIPAL TAX RAYMOND	247,500	255,000	7,500	103
449.314	MUNICIPAL TAX LONG BEACH	132,500	145,000	12,500	109
449.315	MUNICIPAL TAX ILWACO	71,500	75,000	3,500	105
449.316	MUNICIPAL TAX SOUTH BEND	87,500	91,000	3,500	104
<b>PASS THRU TAX REVENUE</b>		<b>\$2,106,750</b>	<b>\$2,147,800</b>	<b>\$41,050</b>	<b>102%</b>
<b>TOTAL OPERATING REVENUES</b>		<b>\$27,332,750</b>	<b>\$28,090,825</b>	<b>\$758,075</b>	<b>103%</b>

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<b>PAGE 2 NON OPER REV/EXP/WORKING CAPITAL</b>					
<b>MISCELLANEOUS SERVICE REVENUES</b>					
451.100	NEW SRVS CAP CHG-NEW SRVC	\$95,000	\$95,000	\$0	100%
451.300	CONTRACT PYMT-DEVELOPER	50,000	50,000	0	100
451.400	CUST CONTRIB-NEW SRVC	650,000	650,000	0	100
400.4514	CUST CONTRIB-NEW SERV WATER	3,500	3,500	0	100
451.500	CUST CONTRIB-REV SRVC	125,000	225,000	100,000	180
400.4515	CUST CONTRIB-REV SRVC WATER	0	0	0	0
400.4513	CONTRACT PYMT-DEVELOPER	0	0	0	0
451.600	NEW SERV APP FEE	55,000	60,000	5,000	109
400.4516	NEW SERV APP FEE WATER	0	0	0	0
<b>TOTAL MISCELLANEOUS SERVICE REVENUES</b>		<b>\$978,500</b>	<b>\$1,083,500</b>	<b>\$105,000</b>	<b>111%</b>
<b>NON OPERATING REVENUES</b>					
417.210	PWR QUAL PROG REV	\$6,000	(\$6,000)	(\$12,000)	(100%)
417.211	PWR QUAL PROG EXP	(6,000)	6,000	12,000	(100)
419.100	INTEREST INC (REV FUND)	350,000	50,000	(300,000)	14
400.419	INTEREST WATER SYSTEM	0	0	0	0
419.200	INTEREST INC (SWEEP)	200	2,000	1,800	1,000
419.500	INTEREST INC - LWC LOAN	0	0	0	0
419.600	INTEREST INC (PA LAWSUIT)	0	0	0	0
419.610	NOANET INTEREST INCOME	0	7,850	7,850	0
143.250	NOANET PRINCIPLE REPAYMENT	0	40,000	40,000	0
<b>TOTAL ELECTRIC NON OPERATING REVENUES</b>		<b>\$350,200</b>	<b>\$99,850</b>	<b>(\$250,350)</b>	<b>29%</b>
<b>WTS NON OPERATING REVENUES</b>					
456.810	WTS SERVICE TO ISP	\$496,000	\$531,000	\$35,000	107%
456.830	WTS FIBER LEASING	12,000	38,000	26,000	317
456.840	WTS INSTALLATION CHG	15,000	15,000	0	100
456.890	WTS OTHER	6,000	6,000	0	100
456.891	WTS OTHER - TOWER LEASE	25,000	25,000	0	100
<b>TOTAL WTS NON OPERATING REVENUES</b>		<b>\$554,000</b>	<b>\$615,000</b>	<b>\$61,000</b>	<b>111%</b>
<b>WTS NON OPERATING EXPENSES</b>					
588.210	WTS A&G SALARIES	\$167,000	\$164,000	(\$3,000)	98%
588.211	WTS EQUIP MTCE AGREEMENTS	13,000	15,000	2,000	115
588.212	WTS NETWORK COORDINATED SVCS	53,000	49,000	(4,000)	92
588.213	WTS CALEA CHARGES	0	0	0	0
588.214	WTS TRAVEL/TUITION	1,000	1,000	0	100
588.220	WTS REPAIRS/MAINT	78,000	78,000	0	100
588.225	WTS MISC AND SUPPLIES	4,000	4,000	0	100
588.230	WTS TOWER LEASES	0	0	0	0
588.240	WTS INTERCONNECTION CHG	18,000	19,000	1,000	106
588.250	WTS OTHER CHARGES	1,200	1,200	0	100
<b>TOTAL WTS NON OPERATING EXPENSE</b>		<b>\$335,200</b>	<b>\$331,200</b>	<b>(\$4,000)</b>	<b>99%</b>
<b>NET NON OPERATING REVENUE /EXPENSE</b>		<b>\$569,000</b>	<b>\$383,650</b>	<b>(\$185,350)</b>	<b>67%</b>
<b>OTHER WORKING CAPITAL</b>					
126.200	2014A BOND FUND TRANSFER	\$0	\$0	\$0	0%
126.250	2014B BOND FUND TRANSFER	250,000	0	(250,000)	0
128.050	BOND REPAYMENT FUND	0	1,030,000	1,030,000	0
128.300	COMPUTER FUND TRANSFER	0	0	0	0
128.400	CONSTRUCTION FUND TRANSFER	500,000	0	(500,000)	0
136.500	SAVINGS FUND TRANSFER	350,000	0	(350,000)	0
131.210	FUNDS TRANSFER WATER	0	20,580	20,580	0
<b>TOTAL OTHER WORKING CAPITAL</b>		<b>\$1,100,000</b>	<b>\$1,050,580</b>	<b>(\$49,420)</b>	<b>96%</b>
<b>TOTAL REVENUE &amp; OTHER WORKING CAPITAL</b>		<b>\$29,980,250</b>	<b>\$30,608,555</b>	<b>\$628,305</b>	<b>102%</b>

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<b>PAGE 3 PURCHASED POWER COST</b>					
<b>PURCHASED POWER</b>					
555.600	PWR MGR ADM SALARY	\$189,000	\$206,000	\$17,000	109%
555.605	PWR MGR TRAVEL/TUITION	7,000	4,000	(3,000)	57
555.610	PWR MGR OFFICE SUPPLIES	700	1,000	300	143
555.615	TEA EXPENSE -RMA EXHIBIT A	600,000	614,000	14,000	102
555.620	TEA EXPENSE - JSOC	0	0	0	0
555.622	TEA- TASK ORDER 2 CHANGES	0	0	0	0
555.700	BPA COMPOSIT CHARGE-SLICE	7,285,000	7,100,000	(185,000)	97
555.705	BPA COMPOSIT CHARGE-BLOCK	5,695,000	5,700,000	5,000	100
555.707	BPA SPILL SURCHARGE	0	(730,000)	(730,000)	0
555.710	BPA NONSLICE CHARGE - BLOCK	(750,000)	0	750,000	0
555.715	BPA LOAD SHAPING - HLH	(175,000)	(200,000)	(25,000)	114
555.720	BPA LOAD SHAPING - LLH	300,000	250,000	(50,000)	83
555.725	BPA ENERGY UAI SLICE - HLH	0	0	0	0
555.730	BPA ENERGY UAI SLICE - LLH	0	0	0	0
555.735	BPA REP CUSTOMER REFUND	0	0	0	0
555.740	BPA GREEN ENERGY POST 2011	2,000	2,250	250	113
555.745	BPA CONSERVATION POST 2011	(340,000)	(522,000)	(182,000)	154
555.800	BPA TRANS-BASE CHARGE NT	1,005,000	1,000,000	(5,000)	100
555.810	BPA TRANS-NT LONG TERM FIRM	205,000	205,000	0	100
555.815	BPA TRANS-REG & FREQ RESPON	80,000	160,000	80,000	200
555.8205	BPA TRANS-ENERGY IMB B1 HLH	(45,000)	(30,000)	15,000	67
555.821	BPA TRANS-ENERGY IMB B1LLH	(10,000)	(15,000)	(5,000)	150
555.8215	BPA TRANS-ENERGY IMB B2 HLH	4,500	(5,000)	(9,500)	(111 )
555.822	BPA TRANS-ENERGY IMB B2 LLH	4,500	(2,500)	(7,000)	(56 )
555.8225	BPA TRANS-ENERGY IMB B3 HLH	0	0	0	0
555.823	BPA TRANS-ENERGY IMB B3 LLH	0	0	0	0
555.830	BPA TRANS-SPINNING RESERVE	115,000	120,000	5,000	104
555.835	BPA TRANS-SUPP RESERVE	95,000	100,000	5,000	105
555.840	BPA TRANS-LAGGING RATCH	0	0	0	0
555.845	BPA TRANS-PPF LEADING RATCH	0	0	0	0
555.850	BPA TRANS-PTP CONTRACT	6,000	10,000	4,000	167
555.900	BAL MKT-TEA SALES-ENERGY	(1,000,000)	(1,000,000)	0	100
555.910	BAL MKT-TEA PURCHASES-ENERGY	800,000	600,000	(200,000)	75
555.920	BAL MKT-COUNTERPARTY SALES	0	0	0	0
555.925	BAL MKT-COUNTERPARTY PURCHAS	(350,000)	(50,000)	300,000	14
555.930	OPTION PREMIUMS PAID	0	0	0	0
555.940	SLICE TRUE-UP CREDIT	0	0	0	0
557.000	PURCHASE POWER-OTHER WEC	38,000	35,000	(3,000)	92
<b>TOTAL PURCHASED POWER</b>		<b>\$13,761,700</b>	<b>\$13,552,750</b>	<b>(\$208,950)</b>	<b>98%</b>

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<b>PAGE 4 TRANS/DIST/CUST SERV/ENERGY SERV</b>					
<b>TRANSMISSION EXPENSE</b>					
571.000	MAINT EP-TRANSMISSION	\$10,000	\$10,000	\$0	100%
<b>TOTAL TRANSMISSION EXPENSE</b>		<b>\$10,000</b>	<b>\$10,000</b>	<b>\$0</b>	<b>100%</b>
<b>DISTRIBUTION OPERATING EXPENSE</b>					
580.000	OPER-SUPERVISON/ ENGINEERING	\$405,000	\$410,000	\$5,000	101%
581.000	LOAD DISPATCHING	65,000	65,000	0	100
582.000	STATION EXPENSE	35,000	30,000	(5,000)	86
583.000	O/H LINE EXPENSE	35,000	35,000	0	100
583.100	O/H TRANSFORMER REMOVAL	40,000	40,000	0	100
584.000	U/G LINE EXPENSE	20,000	25,000	5,000	125
584.100	PADMOUNT TRANSFORMER REMOVAL	60,000	65,000	5,000	108
586.000	METER EXPENSE	170,000	220,000	50,000	129
587.000	CUSTOMER INSTALL EXPENSE	3,500	4,000	500	114
588.000	MISC DISTRIBUTION EXPENSE	345,000	350,000	5,000	101
588.100	DISTRIB TRAINING	25,000	25,000	0	100
401.588	DISTRIB TRAINING WATER	2,000	1,000	(1,000)	50
401.601	SOURCE OF SUPPLY LABOR WATER	13,000	10,000	(3,000)	77
401.624	PUMPING EXPENSE WATER	0	0	0	0
401.685	MISC DISTRIB EXPENSE WATER	0	0	0	0
<b>TOTAL DISTRIBUTION OPERATING EXPENSE</b>		<b>\$1,218,500</b>	<b>\$1,280,000</b>	<b>\$61,500</b>	<b>105%</b>
<b>MAINTENANCE OPERATING EXPENSE</b>					
590.000	SUPERVISION & ENGINEERING	\$288,000	\$300,000	\$12,000	104%
591.000	MAINT OF STRUCTURES	10,000	10,000	0	100
592.000	MAINT OF STATION EQUIP	80,000	70,000	(10,000)	88
593.000	MAINT OF O/H LINES	565,000	475,000	(90,000)	84
594.000	MAINT OF U/G LINES	200,000	230,000	30,000	115
594.100	CABLE LOCATES	110,000	110,000	0	100
595.000	MAINT OF LINE TRANSFORMERS	32,000	30,000	(2,000)	94
596.000	MAINT STREET LIGHT & SIGNALS	10,000	6,000	(4,000)	60
597.000	MAINT OF METERS	85,000	85,000	0	100
598.000	MAINT OF MISC PLANT	2,000	2,000	0	100
599.000	MAINT OF COMMUNICATIONS EQUI	0	0	0	0
402.605	MAINT OF SOURCE OF SUPPLY WT	3,500	2,500	(1,000)	71
402.631	MAINT OF STRUCT/EQUIPMENT WT	3,250	3,000	(250)	92
402.633	MAINT OF PUMPING EQUIP WATER	34,000	35,000	1,000	103
402.692	MAINT TO HYDRANTS WATER	1,000	1,000	0	100
402.693	MAINT TO DISTRIB LINES WATER	10,750	11,500	750	107
402.695	MAINT TO SERVICES WATER	7,000	10,000	3,000	143
402.696	MAINT TO DISTRIB METERS WTR	500	500	0	100
<b>TOTAL DISTRIBUTION MAINTENANCE EXPENSE</b>		<b>\$1,442,000</b>	<b>\$1,381,500</b>	<b>(\$60,500)</b>	<b>96%</b>
<b>CUSTOMER SERVICE EXPENSE</b>					
901.600	CUST SERV-ADMIN SALARY	\$93,500	\$92,000	(\$1,500)	98%
901.700	CUST SERV-TRAVEL & TUITION	9,000	0	(9,000)	0
903.000	CUST SERV-EXPENSE	425,000	451,000	26,000	106
903.050	CASHIER O/S & BANK ADJUSTS	0	0	0	0
904.000	A/R UNCOLLECTIBLE ACCOUNTS	35,000	35,000	0	100
904.100	COLLECTION AGENCY EXPENSE	100	0	(100)	0
905.600	CUST SERV-OFFICE SUPPLIES	5,500	6,000	500	109
913.000	CUST SERV-ADVERTISING	1,500	2,000	500	133
401.903	CUST SERV EXPENSE WATER	6,250	4,200	(2,050)	67
<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		<b>\$575,850</b>	<b>\$590,200</b>	<b>\$14,350</b>	<b>102%</b>
<b>ENERGY SERVICE EXPENSE</b>					
907.200	ENERGY SERV-ADMIN SALARY	\$43,500	\$35,000	(\$8,500)	80%
908.000	ENERGY SERV-CONS AIDE SALARY	46,500	53,000	6,500	114
908.100	ENERGY SERV-OFFICE SUPPLIES	500	1,000	500	200
908.200	ENERGY SERV-TRAVEL & TUITION	1,500	2,000	500	133
908.300	ENERGY SERV-ADVERTISING	500	1,000	500	200
908.500	ENERGY SERV-HEAT PUMP REBATE	340,000	522,000	182,000	154
908.600	ENERGY SERV-WATER HEATER REB	0	0	0	0
908.700	ENERGY SERV-MISC REBATE	8,000	8,000	0	100
908.800	ENERGY SERV-FUEL SWITCH REB	0	0	0	0
909.000	ENERGY SERV-MISC EXPENSE	0	0	0	0
923.700	OUTSIDE SERVICE	0	1,000	1,000	0
<b>TOTAL ENERGY SERVICE EXPENSE</b>		<b>\$440,500</b>	<b>\$623,000</b>	<b>\$182,500</b>	<b>141%</b>

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<b>PAGE 5 GENERAL ADMIN/ACCTNG/DATA</b>				
<b>GENERAL AND ADMINISTRATIVE EXPENSE</b>				
920.100	\$495,000	\$525,000	\$30,000	106%
401.920	2,500	2,500	0	100
920.200	160,000	155,000	(5,000)	97
401.9202	1,750	3,000	1,250	171
920.300	35,000	35,000	0	100
401.9203	1,500	1,500	0	100
920.400	235,000	240,000	5,000	102
921.000	20,000	18,000	(2,000)	90
401.921	500	250	(250)	50
921.100	11,000	11,000	0	100
921.200	36,000	40,000	4,000	111
401.9212	1,200	1,200	0	100
921.300	15,000	15,000	0	100
921.400	10,000	10,000	0	100
923.100	100,000	40,000	(60,000)	40
923.600	29,600	33,500	3,900	113
923.700	0	1,000	1,000	0
923.900	0	0	0	0
401.923	0	0	0	0
924.000	55,000	65,000	10,000	118
401.924	1,100	1,100	0	100
925.000	135,000	156,500	21,500	116
401.925	1,500	1,500	0	100
925.100	2,500	2,500	0	100
401.9251	0	0	0	0
926.000	50,000	55,000	5,000	110
926.020	0	0	0	0
926.050	2,500,000	2,500,000	0	100
926.300	131,000	125,000	(6,000)	95
926.350	15,000	20,000	5,000	133
926.400	1,900,000	1,800,000	(100,000)	95
165.000	0	47,775	47,775	0
926.410	18,000	0	(18,000)	0
930.000	600	750	150	125
401.930	1,120	1,200	80	107
930.100	75,000	75,000	0	100
930.300	3,500	3,000	(500)	86
930.400	135,000	135,000	0	100
401.9304	125	125	0	100
931.000	12,500	14,000	1,500	112
932.000	337,000	347,000	10,000	103
935.000	10,000	10,000	0	100
<b>TOTAL G&amp;A GENERAL EXPENSE</b>	<b>\$6,537,995</b>	<b>\$6,492,400</b>	<b>(\$45,595)</b>	<b>99%</b>
<b>INFORMATION SERVICES</b>				
910.000	\$21,000	\$20,000	(\$1,000)	95%
910.200	157,000	159,000	2,000	101
910.300	8,400	8,400	0	100
910.400	96,000	47,000	(49,000)	49
<b>TOTAL INFORMATION SERVICES</b>	<b>\$282,400</b>	<b>\$234,400</b>	<b>(\$48,000)</b>	<b>83%</b>
<b>ACCOUNTING EXPENSE</b>				
906.000	\$168,000	\$168,000	\$0	100%
906.100	2,750	2,750	0	100
906.200	9,000	9,750	750	108
906.300	86,000	90,000	4,000	105
<b>TOTAL G&amp; A ACCOUNTING EXPENSE</b>	<b>\$265,750</b>	<b>\$270,500</b>	<b>\$4,750</b>	<b>102%</b>

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<b>PAGE 6 DATA PROCESSING / INTEREST DEPRECIATION/ TAXES/ DEBT</b>					
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<b>DATA PROCESSING EXPENSE</b>					
901.400	DATA PROC ADMIN SALARY	\$47,000	\$53,000	\$6,000	113%
901.500	DATA PROC TRAVEL & TUITION	1,500	2,000	500	133
902.000	METER READING EXPENSE	250,000	257,000	7,000	103
401.902	METER READING EXPENSE WATER	6,800	6,000	(800)	88
903.100	DATA PROC EXPENSE	93,000	126,000	33,000	135
905.400	DATA PROC OFFICE SUPPLIES	90,000	93,000	3,000	103
<b>TOTAL G&amp;A DATA PROCESSING EXPENSE</b>		<b>\$488,300</b>	<b>\$537,000</b>	<b>\$48,700</b>	<b>110%</b>
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<b>INTEREST &amp; AMORTIZATION</b>					
427.570	INTEREST PAYMENT 2014 BONDS	\$395,550	\$365,550	(\$30,000)	92%
401.4276	INTEREST DWSRF LOAN	1,000	500	(500)	50
<b>TOTAL DEBT INTEREST &amp; AMORTIZATION</b>		<b>\$396,550</b>	<b>\$366,050</b>	<b>(\$30,500)</b>	<b>92%</b>
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<b>DEPRECIATION EXPENSE</b>					
403.500	DEPREC - TRANS PLANT	\$145,000	\$135,000	(\$10,000)	93%
403.600	DEPREC - DIST PLANT	2,335,000	2,368,000	33,000	101
403.700	DEPREC - GENERAL PLANT	198,000	192,000	(6,000)	97
403.900	DEPREC - TELECOM	605,000	605,000	0	100
401.3**	DEPRECIATION WATER	68,040	69,450	1,410	102
<b>TOTAL DEPRECIATION EXPENSE</b>		<b>\$3,351,040</b>	<b>\$3,369,450</b>	<b>\$18,410</b>	<b>101%</b>
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<b>TAXES</b>					
408.010	STATE PUBLIC UTILITY TAX	\$1,009,250	\$1,010,000	\$750	100%
408.200	STATE PRIVILEGE TAX	558,500	565,000	6,500	101
408.300	STATE BUSINESS TAX	300	300	0	100
408.310	MUNICIPAL TAX RAYMOND	247,500	255,000	7,500	103
408.314	MUNICIPAL TAX LONG BEACH	132,500	145,000	12,500	109
408.315	MUNICIPAL TAX ILWACO	71,500	75,000	3,500	105
408.316	MUNICIPAL TAX SOUTH BEND	87,500	91,000	3,500	104
408.700	SERVICE & OTHER TAX	31,000	32,000	1,000	103
401.408	TAXES WATER	10,200	10,000	(200)	98
<b>TOTAL TAXES</b>		<b>\$2,148,250</b>	<b>\$2,183,300</b>	<b>\$35,050</b>	<b>102%</b>
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<b>TOTAL OPERATING EXPENSES</b>		<b>\$30,919,835</b>	<b>\$30,890,550</b>	<b>(\$29,285)</b>	<b>100%</b>

PUD NO. 2 OF PACIFIC COUNTY  
UTILITY SYSTEM  
COMBINED PROPOSED BUDGET  
December 31, 2021

		PREVIOUS YEAR BUDGET	CURRENT YEAR BUDGET	INCREASE / (DECREASE)	% OF CHAN PREV YEAR BUDGE
<b>PAGE 7 DEBT/CAPITAL/RECONCILE BUDGET RECONCILIATION</b>					
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<b>DEBT PAYMENTS</b>					
221.180	2014A BOND PRINCIPLE	\$1,000,000	\$1,030,000	\$30,000	103%
221.190	2014B BOND PRINCIPLE	0	0	0	0
231.100	DWSRF LOAN PRINCIPLE PAYMEN	24,320	24,320	0	100
<b>TOTAL LONG TERM DEBT PAYMENTS</b>		<b>\$1,024,320</b>	<b>\$1,054,320</b>	<b>\$30,000</b>	<b>103%</b>
<b>CAPITAL EXPENDITURES</b>					
355.000	TRANS-OH POLES, TOWERS, FIXTUR	\$0	\$0	\$0	0%
356.000	TRANS-OH CONDUCTOR/DEVICES	45,000	45,000	0	100
357.000	TRANS-UG CONDUIT	0	0	0	0
358.000	TRANS-UG CONDUCTOR/DEVICES	0	0	0	0
360.000	LAND AND LAND IMPROVEMENTS	0	0	0	0
361.000	DIST-STRUCTURES & IMPROVE	0	0	0	0
362.000	DIST- STATION EQUIP	500,000	500,000	0	100
364.000	DIST-OH POLES/TOWERS/FIXTURE	275,000	275,000	0	100
365.000	DIST-OH CONDUCTOR/DEVICES	275,000	275,000	0	100
366.000	DIST-UG CONDUIT	660,000	700,000	40,000	106
367.000	DIST-UG CONDUCTOR/DEVICES	985,000	985,000	0	100
368.000	DIST-LINE TRANSFORMERS	535,000	550,000	15,000	103
369.000	DIST-SERVICES	15,000	16,000	1,000	107
370.000	DIST-METERS	10,000	450,000	440,000	4,500
373.000	DIST-STREET LIGHT SYSTEM	35,000	35,000	0	100
390.000	GEN-STRUCTURES & IMPROVEMENT	16,000	8,000	(8,000)	50
391.000	GEN-OFFICE EQUIP/FURN/COMP	19,000	20,000	1,000	105
392.000	GEN-TRANSPORTION EQUIPMENT	85,000	175,000	90,000	206
393.000	GEN-STORES EQUIPMENT	5,000	5,000	0	100
394.000	GEN-TOOLS & WORK EQUIPMENT	20,000	20,000	0	100
395.000	GEN-LABORATORY EQUIPMENT	12,000	18,000	6,000	150
396.000	GEN-POWER OPERATED EQUIPMENT	15,000	0	(15,000)	0
397.000	GEN-RADIO EQUIPMENT	0	0	0	0
399.000	GEN-COMMUNICATION EQUIPMENT	300,000	355,000	55,000	118
310.000	WATER SUPPLY LAND	0	0	0	0
311.000	WATER SUPPLY STRUCTURES/IMPR	0	0	0	0
314.000	WATER SUPPLY WELL & SPRINGS	0	0	0	0
321-325	WATER PUMPING STRUCT & EQUIP	0	0	0	0
331-332	WATER TREATMENT STRUCT/EQUIP	0	0	0	0
341.000	WATER DISTRIBUTION STRUCTURE	0	20,000	20,000	0
342-348	CAPITAL WATER EXPENDITURES	81,135	81,135	0	100
<b>TOTAL CAPITAL EXPENDITURES</b>		<b>\$3,888,135</b>	<b>\$4,533,135</b>	<b>\$645,000</b>	<b>117%</b>
LESS OPEB EXPENSE		(\$2,500,000)	(\$2,500,000)	\$0	100%
LESS ELECTRIC & WATER DEPRECIATION		(3,351,040)	(3,369,450)	(18,410)	101
<b>LESS NON CASH EXPENSES</b>		<b>(\$5,851,040)</b>	<b>(\$5,869,450)</b>	<b>(\$18,410)</b>	<b>100%</b>
<b>TOTAL EXPENSES</b>		<b>\$29,980,250</b>	<b>\$30,608,555</b>	<b>\$628,305</b>	<b>102%</b>
<b>TOTAL REVENUES</b>		<b>\$29,980,250</b>	<b>\$30,608,555</b>	<b>\$628,305</b>	<b>102%</b>

**PARAMETERS ENTERED:**

**Financial Design:** BUDGET

**Period:** Dec 2021

**Date:** 12/31/2021

**Budget Revision:** Highest